



**CLIMATE &  
CLEAN AIR  
COALITION**

TO REDUCE SHORT-LIVED  
CLIMATE POLLUTANTS

# CCAC Oil & Gas Methane Partnership

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# Climate and Clean Air Coalition

- OGMP: one of several initiatives under CCAC
- CCAC: High-level Govt/NGO coalition founded 2012
- Over 80 governments, international organisations, NGOs
  - Including US, UK, Norway, France, Russia...
  - World Bank, UNEP, WHO, Environmental Defense Fund
- Focus: short-lived climate pollutants (Methane, Black Carbon, HFCs)
  - Practical opportunities for immediate emissions reductions provide near-term climate benefits



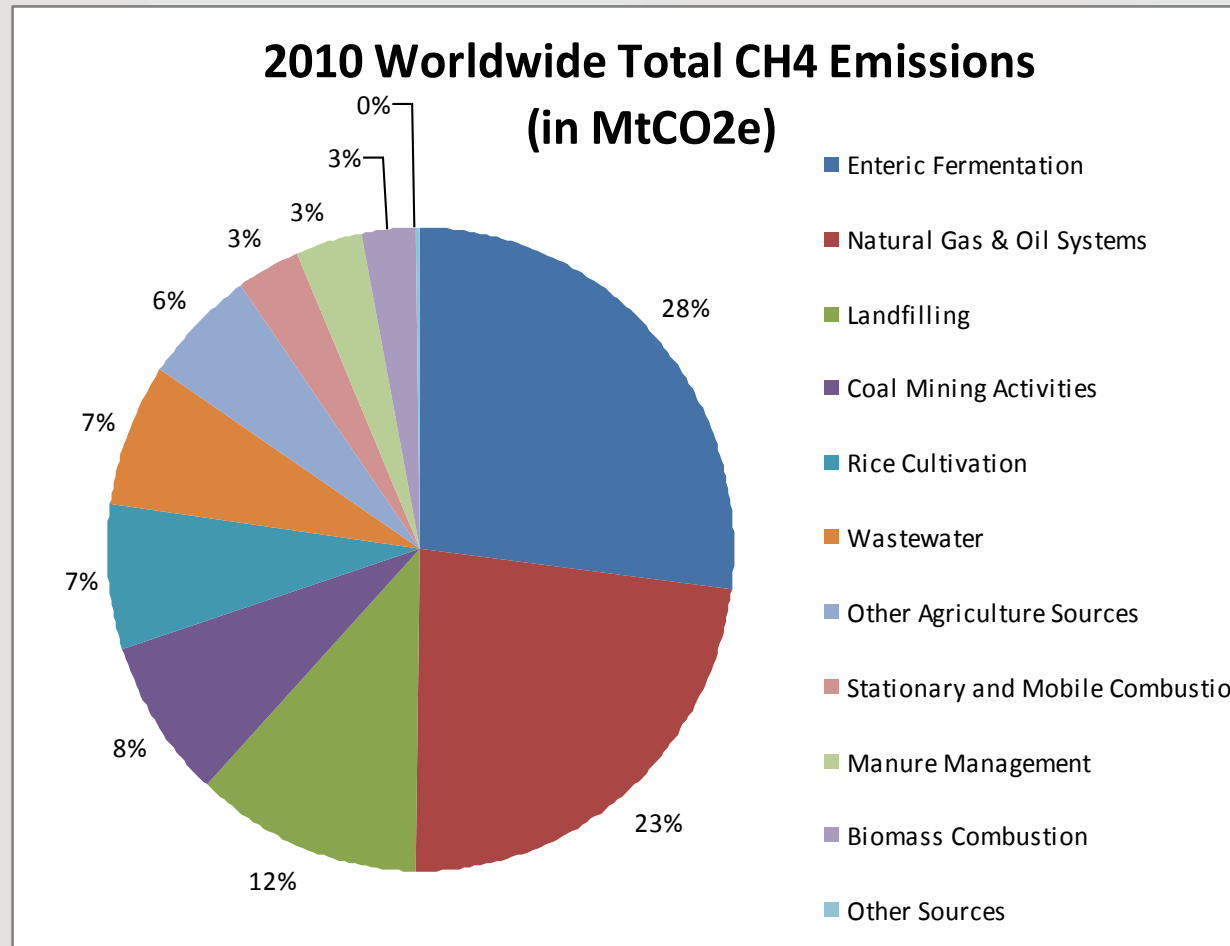
# Methane

84 X more potent than  
CO2 over 20-years

Oil & gas sector  
considered largest human  
emitter after agriculture

IEA: upstream methane  
emissions one of 5 key  
climate priorities in  
energy sector

But data patchy



# Designed through Broad Collaboration

- Many CCAC countries envision increased role for gas
- Stakeholder concern that methane emissions undermine climate benefits of gas
- Ministers gave CCAC mandate to create a voluntary mechanism
  - meets concerns of stakeholders
  - implementable by companies
- Developed with GMI, Natural Gas Star, World Bank
- CCAC consultations
  - Oil & gas companies -- IPIECA workshops and individually
  - NGOs, investor groups, reporting initiatives



# Launch of OGMP

- Voluntary mechanism to help companies
  - Address emissions in a systematic manner
  - Demonstrate this systematic approach
  - Produce credible emissions data
  - Provide high-level recognition of leadership
- Launched at UN Climate Summit, September 2014



# Focus on nine “core sources”

Technology Application Approach → 9 core emission sources\*

- Natural gas driven pneumatic devices, pumps
  - Centrifugal compressors with wet (oil) seals
  - Glycol dehydrators
  - Well venting of liquids unloading
  - Casinghead gas venting
  - Fugitive equipment and process leaks
  - Reciprocating compressor rod seal/packing
  - Hydrocarbon liquid storage tanks
  - Well venting/flaring during well completion for hydraulically fractured wells
- Identified through NGS experience and company consultations to account for much of upstream methane emissions
  - Partner companies agree to survey for & address these 9 in participating operations



# Over 50 Cost Effective Upstream Methane Reduction Opportunities

Recommended Technologies and Practices | Natural Gas STAR Program | U.S. EPA - Windows Internet Explorer provided by EPA

US EPA http://www.epa.gov/gasstar/tools/recommended.html

File Edit View Favorites Tools Help

US EPA Recommended Technologies and Practices | Natural G...

## Pneumatics/Controls

Document Title	Capital Costs	Production	Gathering and Processing	Transmission	Distribution
Estimated Payback: 0-1 year					
Convert Gas Pneumatic Controls to Instrument Air <a href="#">Lessons Learned (PDF)</a> (12 pp, 314K)	> \$50,000	X	X	X	X
Estimated Payback: 1-3 years					
Options for Reducing Methane Emissions From Pneumatic Devices in the Natural Gas Industry <a href="#">Lessons Learned (PDF)</a> (12 pp, 201K) <a href="#">Presentation (PDF)</a> (20 pp, 384K) November 2011	< \$1,000	X	X	X	X
Convert Pneumatics to Mechanical Controls <a href="#">PRO Fact Sheet #301 (PDF)</a> (3 pp, 204K)					
Convert Natural Gas-Driven Chemical Pumps <a href="#">PRO Fact Sheet #202 (PDF)</a> (3 pp, 130K)					
Replacing Gas-Assisted Glycol Pumps with Electric Pumps <a href="#">Lessons Learned (PDF)</a> (17 pp., 197K)					

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## Tanks

Document Title
Convert Water Tank Blanket from Natural Gas to Produced CO <sub>2</sub> Gas

### Voluntary mitigation options identified by Natural Gas STAR Partners

- Low implementation costs for individual reduction actions
  - 50% cost <\$5,000 to implement
  - 23% <\$1,000 to implement
- Quick payback times (\$3/Mcf)
  - 45% pay back in <1 year
  - 67% pay back in <2 years
- Low cost per Mcf or tCO<sub>2</sub>e reduced
  - 64% cost <\$3 per Mcf reduced
  - 64% cost <\$10 per tCO<sub>2</sub>e reduced

Done

start Mail - Inbox - IBM Lot... Presentations, R



# Summary of Commitments (MoU)

- Implementation Plan after 6 months (confidential)
  - list of participating assets, expected pace
- Survey participating assets for 9 core sources
  - Determine state of control (ref TGDs)
  - For “unmitigated” sources
    - Quantify emissions
    - Evaluate cost-effective control options
    - Implement feasible opportunities
- Annual report to CCAC – confidential
- Company-specific public version of report





# Important Features

- Up-front flexibility
  - Company selects participating assets
  - Company decides pace of implementation
  - Reporting begins following first full year
- Platform for learning
- Recognises prior actions
- Reporting format – aim to synchronise
- Any changes to OGMP are by consensus
- No membership fee



# CCAC's Program Support

- Technical support & capacity building (surveys, emission calculations, evaluating opportunities)
- High-level recognition of efforts
  - U.N. Secretary General's Climate summit
  - COP21
  - Advocate with investor groups, NGOs
- CCAC governments can help address barriers



# Partner benefits

- Credibility of public-private partnership
- Recognition of present and past efforts to control emissions
- Increased product recoverability and revenue
- Enhanced asset integrity -> increased operational and safety
- Harmonisation with other reporting and disclosure standards
- Best practice sharing and support;
- Development of a reliable industry data set



# Implementation progress

- Technical Guidance documents
- Reporting templates, guidance, database
- Implementation Plans -> surveys
- First Annual Reports in Spring 2016
- In unique position for third-party studies outside US
- COP21 official side events



# Thank you

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